

# Large Neighborhood Search for Periodic Electric Vehicle Routing Problem

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**Abstract:** In this paper, we address the Periodic Electric Vehicle Routing Problem, named PEVRP. This problem is motivated by a real-life industrial application and it is defined by a planning horizon of several periods typically "days", in which each customer has a set of allowed visit days and must be served once in the time horizon. The whole demand of each customer must be fulfilled all together. A limited fleet of electric vehicles is available at the depot. The EVs could be charged during their trips at the depot and in the available external charging stations. The objective of the PEVRP is to minimize the total cost of routing and charging over the time horizon. We propose a Large Neighborhood Search (LNS) framework for solving the PEVRP. Different implementation schemes of the proposed method including customer and station insertion strategies, three destroy operators and three insertion operators are tested on generalized benchmark instances. The computational results show that LNS produces competitive results compared to results obtained in previous studies. An analysis of the performance of the proposed operators is also presented.

## 1 INTRODUCTION

Transport activities are responsible for a significant part of the world's greenhouse gas emissions. In order to reduce these emissions, several initiatives are being undertaken in the transport sector, particularly for last-mile activities. Several organisational solutions have already been implemented, for example, the construction of consolidation centres at the entrance to cities that allows grouped deliveries. A new orientation concerns the technological evolution of transport resources, such as the installation of robot conveyors, deliveries by drones, etc. Although these solutions could be viable in the long term, nevertheless, their large-scale use in the short term raises several problems, particularly from legislative point of view, where safety, risk and liability aspects must be identified.

The electric vehicle has emerged as credible alternative solution to reduce carbon emissions in city centres due to transport activities. Services using electric vehicles are already deployed to meet the demand of mobility through several cities. However, from logistic point of view, electric vehicle is still facing weaknesses related to the availability of electric vehicles with an appropriate volume and capacity load for the

large-scale use. Other factors that limited their large-scale use are mainly their limited driving range, long charging time, and the availability of a charging infrastructure. Despite these weaknesses, in last miles logistics, the quantities of goods transported, and the distances covered are fully adapted to the use of electric vehicles already available on the market.

In this paper, we focus our study on a specific purpose in which electric vehicles are most appropriate, such as parcel or mail delivery. More precisely, we consider the periodic electric vehicle routing problem, in which each client needs only one visit that can be satisfied according to a set of feasible visit days. Customers must be assigned to a feasible visit option. The typical objective is minimizing the total cost including charging cost and routing over the planning period, more details on the problem are provided in section 3. The rest of the paper is organised as follows. Section 2 provides a selective review on the studied problem. Section 3 gives more details on constraints and characteristics of our problem. Section 4 proposes solving approaches based on Large Neighborhood Search (LNS). Section 5 presents experimental results. Section 6 concludes this study with a short summary and some perspectives.

## 2 RELATED WORK

The Periodic Vehicle Routing Problems (PVRP) has been introduced in (Christofides and Beasley, 1984). The objective of the PVRP is to find a set of routes over time horizon of  $h$  periods of days that minimizes total travel time while satisfying vehicle capacity, pre-determined visit frequency for each client, and spacing constraints. More and more variants of PVRPs have been proposed in the literature to address real issues such as the routing of healthcare nurses (Fikar and Hirsch, 2017), and the transportation of elderly or disabled persons (Cissé et al., 2017). Since the PVRP is NP-Hard problem, most of the methods proposed in the literature are based on heuristic and metaheuristic approaches (Mancini, 2016), (Dayarian et al., 2016), (Baldacci et al., 2011). A survey on the PVRP can be found in (Francis et al., 2008).

Efficient EV routing is an important management issue, and a considerable number of papers on several variants of EVRP have been published in recent years. (Schneider et al., 2014) presented the Electric Vehicle Routing Problem with Time Windows and Recharging Stations. (Goeke and Schneider, 2015) addressed the EVRP problem with mixed fleet of electric and conventional vehicles with time windows constraints. The heterogeneous electric vehicles constraint is considered in (Hiermann et al., 2016). In (Felipe et al., 2014), the authors present a variation of the electric vehicle routing problem in which different charging technologies and partial EV charging is allowed. In (Sassi et al., 2015b), (Sassi et al., 2015a) a rich variant of Electric Vehicles Routing Problem related to a real application is proposed. This variant considers a Mixed fleet of conventional and heterogeneous electric vehicles and includes different charging technologies, partial EV charging, compatibility between vehicles. The charging stations could propose different charging costs, even if they propose the same charging technology and they are subject to operating time windows constraints. The tourist trip problem for EV with time windows and range limitations is proposed in (Wang et al., 2018). In (Jie et al., 2019) a variant of two-echelon electric vehicle routing problem is proposed. (Schiffer and Walther, 2018) and (Schiffer and Walther, 2017) present a location-routing approach that considers simultaneous decisions on routing vehicles and locating charging stations for strategic network design of electric logistics fleets.

Despite the abundant literature on the EVRP, the periodic extension of electric vehicles routing problem has been studied only in (Kouider et al., 2018). The authors presented a PEVRP (Periodic Electric

Vehicle Routing Problem) variant, which deals with tactical and operational decisions level for electric vehicles routing and charging, and proposed two constructive heuristics to solve the problem. Another study address the multi-periodic aspect for electric vehicles could be found in (Zhang et al., 2017), but in this study the routing and the charging over the period is not considered.

In this paper, we develop a Large Neighborhood Search for the PEVRP proposed in (Kouider et al., 2018). Our goal is to enhance the known results. A classical insertion and destroy operators have been extended in a non-trivial way to deal with PEVRP constraints. We propose to study the effectiveness of these operators in the LNS scheme.

## 3 PROBLEM DEFINITION

The Periodic Electric Vehicle Routing Problem (PEVRP) has been introduced in (Kouider et al., 2018). It is defined on complete directed graph  $G = (V, A)$ .  $V = C \cup B \cup \{0\}$ , where 1) the vertex 0 represents the depot, which contains charging points allowing free charging at night and during the day, 2) the set  $C$  of  $n$  vertices represents the customers, for each customer  $i$  a demand  $q_i$  and a service time  $s_i$  are defined, and 3) the set  $B$  of  $ns$  vertices denotes the external charging stations, which can be visited during each day of the planning horizon.  $A$  is the arc set with for each arc  $(i, j)$  a travel cost  $c_{ij}$ , a travel distance  $d_{ij}$  and a travel time  $t_{ij}$ . When an arc  $(i, j)$  is travelled by an electric vehicle (EV), it consumes an amount of energy  $e_{i,j} = r \times d_{i,j}$ , where  $r$  denotes a constant energy consumption rate. This common simplification of energy consumption is used in the most studies of the literature on the EVRP. For more details see the study in (Sassi et al., 2015b).

We consider a time horizon  $H$  of  $np$  periods typically "days", in which each customer  $i$  has a frequency  $f(i) = 1$ , and a set of allowed visit days  $D(i) \in H$ . This means that customer  $i$  must be serviced one time in  $D(i)$ , and exactly once in the chosen day.

A fixed charging cost  $Cc$  is considered, that neither depends on the amount of the delivered energy nor on the time needed to charge the vehicle (Sassi et al., 2015b) (Sassi et al., 2015a). The amount of power delivered to each vehicle  $k$  at the night of day  $h$  is a decision variable  $P_{h,0,k}$ , defining the vehicle's initial state of charge at the beginning of the trip of the vehicle  $k$  for the day  $h + 1$ ,  $h \in 1 \dots np$  ( $P_{np,0,k}$  defines the charging at night for day 1 for the vehicle  $k$ ).

The PEVRP consists of assigning each client  $i$  to

one service day defined by  $D(i)$  that minimize the total cost of routing and charging over  $H$ . A feasible solution of PEVRP must satisfy the following set of constraints:

- Each route must start and end at the depot;
- each customer  $i$  should be visited once during the planning horizon, and the visit day must be in  $D(i)$ . The customer demand  $q_i$  must be completely fulfilled during this visit.
- no more than  $m$  electric vehicles are used;
- the total duration of each route, calculated as the sum of (i) travel duration required to visit customers, (ii) time required to charge the vehicle during the day, and (iii) the service time of each customer; could not exceed  $T$ ;
- the overall amount of goods delivered along the route, given by the sum of demands  $q_i$  of visited customers, must not exceed the vehicle capacity  $Q$ ;

The objective function to be minimized is  $f(x) = \alpha \times f_1(x) + Cc \times nbs(x)$  where,  $f_1(x)$  is the total distance of the solution  $x$  over the planning period  $H$ , and  $nbs(x)$  is the number of visits to charging stations in solution  $x$  over the planning period, and  $\alpha$  is a given weight representing the cost of one unit of distance.

## 4 SOLVING APPROACHES

Since the considered problem is NP-hard and in order to solve large instances of the PEVRP, we develop a Large Neighborhood Search (LNS) metaheuristic. LNS was first proposed by (Shaw, 1998), and later adapted by (Pisinger and Røpke, 2010). The LNS starts from a given feasible solution and improves it using the Destroy-Repair strategy. Indeed, LNS removes a relatively large number of customers from a current solution, and re-inserts these deleted customers in different positions. This leads to a completely different solution, that helps the heuristic to escape local optima.

In this paper, we propose destroy and repair methods including specific procedures that are useful to deal with energy and charging constraints. The first procedure, named *AdjustDecreaseCharging( $Tr$ )* is applied on each modified tour  $Tr$  after the ejection of a certain number of customers by a destroy operator. The purpose of this procedure is to estimate the unused energy of the modified solution  $Tr$ , and to decide which stations will have to reduce their energy, or which stations can be removed when station removal is possible. The second procedure, named

*AdjustIncreaseCharging( $Tr$ )* is used for each modified tour  $Tr$  after inserting a new customer into the tour  $Tr$ , whose energy is already adjusted. The purpose of this procedure is to estimate the additional energy to be injected into the modified tour  $Tr$ , and to decide which stations will have to increase their energy, and/or if necessary which new stations will be added to the tour  $Tr$ . Note that in some cases the algorithm fails to insert an ejected customer  $i$ . This can happen in one of the following cases: 1) the customer  $i$  cannot be inserted into the existing tours because of the capacity and/or time limit constraints, and no new tour can be created in any day  $p$  of the horizon because the number of vehicles used in each day  $p$  is equal to  $m$ . 2) for each feasible insertion position given by a day  $h \in D(i)$ , a tour  $t$  scheduled in the day  $h$ , and a position  $k \in t$ , such that the constraint of capacity and total time are satisfied but the energy constraint is not satisfied for  $t$ : there is no charging station that can repair  $t$ . The next subsections describe the different LNS procedures in detail.

### 4.1 Initial Solution Generation

LNS begins by calling one of the two construction heuristics that we proposed in previous research (Kouider et al., 2018). The first heuristic, namely BIH (Best Insertion Heuristic) consists of inserting each customer  $i$  (and when necessary, a charging station  $b$ ) at its best position, where a position is characterised by a day  $h \in D(i)$ , a tour  $t$  scheduled in the day  $h$ , and a position  $k \in t$ . The second heuristic is based on Clustering Analysis, namely CLH (Clustering heuristic). The CLH algorithm proceeds in four steps. The first step aims at creating  $m$  initial clusters in each day, one for each available vehicle. In the second step, for each day  $h$ , the algorithm CLH tries to dispatch the maximum number of remaining customers in the  $m$  available clusters of the day  $y$ , without inserting any charging station. In step 3, the customers not inserted in step 2 due to energy constraint, are considered. In this step, the objective is minimising the additional energy consumption for each cluster. Finally, in the fourth step, a best insertion TSP heuristic is used to find a feasible route in each cluster for each day.

### 4.2 Useful Procedures

In this section, we detail some useful procedures that are needed in different steps of our LNS algorithm. The *AdjustIncreaseCharging( $Tr$ )* is used by the insertion operators and *AdjustDecreaseCharging( $Tr$ )* is applied to a partial solution after the destroy operator.

Let define:

- *InitialDepot* (respectively *EndDepot*) : the first (respectively the last) depot used in a given route or a given sequence of nodes. *InitialDepot* and *EndDepot* are two distinct copies of the depot *d*.
- *MaxEnergy*: the maximum energy that can be charged in a given station.
- *PrecStation*(*u*): return the last charging station (can be a depot) visited before a node *u*.
- *SuccStation*(*u*): return the first charging station (can be a depot) visited after a node *u*.
- *GetRecharge*(*u*): return the amount of energy charged if *u* is a charging station, 0 else.
- *EnergyIn*(*u*): return the amount of energy available in the vehicle when arriving in the node *u*.
- *EnergyOut*(*u*): return the amount of energy available in the vehicle when leaving the node *u*.
- *GetMinEnergy*(*Tr*):  $\min_{u \in Tr} EnergyIn(u)$ .
- *FirstNegativeNode*(*Tr*): by scanning *Tr* from the beginning to the end, return the first node *u*, such that  $EnergyIn(u) \leq 0$  or  $EnergyOut(u) \leq 0$ , else return  $\infty$ .
- *UpdateCharging*(*Tr*): scan the sequence of *Tr* from the *InitialDepot* to the *EndDepot* and compute for each node (customers or charging station) in *Tr*, the amount of energy  $EnergyIn(u)$  to inject into EV battery upon arriving at each node *u*, and the amount of energy  $EnergyOut(u)$  in EV battery when leaving the node *u*.

#### 4.2.1 AdjustDecreaseCharging Algorithm

The AdjustDecreaseCharging algorithm (see algorithm 1) receives as an input the sequence *Tr* after deleting a set of it customers.

The algorithm repeats the two steps below as long as  $EnergyIn(EndDepot)$  is different from 0. In the first step, it tries to delete the unused stations, and in the second step it tries to decrease the energy supplied by each station. A charging station *b* is unused if  $GetRecharge(b) \leq EnergyIn(SuccStation(b))$ . In the first step, as long as there are unused charging stations in the sequence *Tr*, the algorithm tries to delete a station  $b^*$ , such that  $b^* = \arg \min_{b \in Tr} f(Tr^{-b})$ , where  $Tr^{-b}$  denotes a sequence *Tr* without the station *b*. In the second step the algorithm calls *UpdateCharging*(*Tr*) to adjust the energy (see figure 1).

#### Algorithm 1: AdjustDecreaseCharging.

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1: Input: Sequence Tr after customers removal
2: Output: Updated Tr and  $f(Tr)$ 
3: while GetMinEnergy(Tr)  $\neq 0$  do
4:    $u := EndDepot ; v := InitialDepot ;$ 
5:    $b^* = EndDepot ; MinCost := \infty$ 
6:   while  $u \neq v$  do
7:      $b := PrecStation(u)$ 
8:     if GetRecharge(b)  $\leq EnergyIn(u)$  then
9:       Compute  $f' = f(Tr - b)$ 
10:      if  $f' < MinCost$  then
11:         $b^* \leftarrow b$  and  $MinCost := f'$ 
12:      end if
13:    end if
14:     $u \leftarrow b$ 
15:  end while
16:  if  $MinCost \neq \infty$  then
17:    Delete  $b^*$  ; update Tr and  $f(Tr)$ 
18:  end if
19: end while

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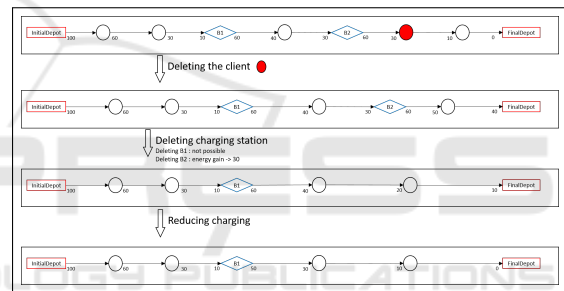


Figure 1: AdjustDecreaseCharging example.

#### 4.2.2 AdjustIncreaseCharging Algorithm

This algorithm is called after the insertion of each customer. It proceeds in three steps: In the first one, the procedure *UpdateCharging*(*Tr*) is used. If  $EnergyIn(u) \geq 0$  and  $EnergyOut(u) \geq 0, \forall u \in Tr, Tr$  is still feasible. The algorithm stops and returns the updated values of  $EnergyIn$  and  $EnergyOut$  for each node  $u \in Tr$ . If  $\exists u \in Tr$ , such that  $EnergyIn(u) < 0$  or  $EnergyOut(u) < 0, Tr$  is unfeasible, then the algorithm proceeds to step 2. Step 2 uses the procedure *IncreaseCharging*(*Tr*) to repair the sequence *Tr* without adding new stations. It attempts to repair the route *Tr* by recharging more energy in stations already visited in *Tr*. If the solution becomes feasible, the algorithm stops and returns the new values of the energy to be charged in each station, and updates values of  $EnergyIn$  and  $EnergyOut$  for each node  $u \in Tr$ . If *Tr* stills not feasible, the algorithm runs step 3 and calls the procedure *InsertChargingStation*(*Tr*,  $b^*, k^*$ ) that tries an insertion of charging stations that could

make the route feasible. More precisely, considering the sequence  $Tr$  from the beginning, let  $u^-$  be the first node,  $u \in Tr$ , such that  $EnergyIn(u) < 0$ , let  $PrecStation(u) = b^-$ . Increasing energy after  $u^-$  is obviously useless. Increasing the energy before  $b^-$  is exactly the same than increasing the amount of energy to be charged in  $b^-$  knowing that the vehicle has a limited battery capacity. So, to make the route  $Tr$  feasible in terms of energy, we need to repair the subsequence of nodes between  $b^-$  and  $u^-$  by inserting new stations. If it is not possible the algorithm stops and returns  $\infty$ . Otherwise the algorithm returns the station  $b^*$  to be inserted and the best position  $k^*$  for  $b^*$ . After inserting  $b^*$  in  $Tr$ , the  $UpdateCharging(Tr)$  procedure is applied to update the values of  $EnergyIn$  and  $EnergyOut$ . The algorithm repeats the procedure  $InsertChargingStation(Tr, b^*, k^*)$  as long as there are negative nodes and inserting charging stations is possible. See Figure 2.

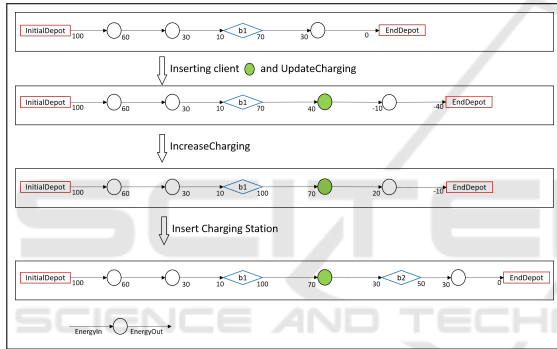


Figure 2: AdjustIncreaseCharging example.

In  $InsertChargingStation(Tr, b^*, k^*)$  method, we propose two techniques for selecting the station to be inserted; the first one, named  $InsertS^{all}$ , tries the insertion of all charging stations in all positions between  $b^-$  and  $u^-$ , and chooses the insertion that repair the route with the lower cost. The second method, named  $InsertS^1$ , choose, for each position  $k$  between  $b^-$  and  $u^-$ , the charging station  $b'$  that gives the highest gain of energy to the route and test the insertion, i.e.,  $b' = \arg \min_{b \in B} \{e_{b, succ(k)} | (EnergyOut(k) - e_{k,b}) > 0\}$ , such that  $succ(k)$  represents the node located directly after the position  $k$  in the route. Among all positions that have been tested we choose the one with the lower cost. In the Figure 3, we give an example of the first iteration of  $InsertS^1$ . In that example,  $b^- = Depot$  and  $u^- = 2$ . So we need to test the insertion of charging stations between the  $Depot$  and the customer 1 and between the customer 1 and the customer 2 in order to select the lowest cost feasible insertion. For example, between the  $Depot$  and the customer 1, while  $InsertS^{all}$  simulates and tests the

insertion of all stations, here  $b1$ ,  $b2$ , and  $b3$ ;  $InsertS^1$  simulates and tests only the insertion of  $b1$ .

Algorithm 2: AdjustIncreaseCharging.

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1: Input: sequence  $Tr$  after the insertion of customer  $i$ 
2: Output:  $\infty$  if  $Tr$  is unfeasible, else the updated  $Tr$  and  $f(Tr)$ 
3:  $b^* = k^* = 0$ ,
4: Step 1:  $UpdateCharging(Tr)$ 
5:  $u^- := firstNegativeNode(Tr)$ 
6: if ( $u^- = \infty$ ) then
7:   Go to 30
8: else
9:    $b^- := PrecStation(u^-)$ 
10:  Go to 11
11: end if
12: Step 2:  $IncreaseCharging(Tr)$ 
13: if ( $EnergyOut(b^-) \neq MaxEnergy$ ) then
14:  Go to 18
15: else
16:  Go to 23
17: end if
18: if ( $MaxEnergy - EnergyOut(b^-) \geq GetMinEnergy(Tr)$ ) then
19:  Increase the recharge of  $b^-$  by ( $GetMinEnergy(Tr)$ ), Go to 30
20: else
21:  Increase the recharge of  $b^-$  by ( $MaxEnergy - EnergyOut(b^-)$ ), Go to 4
22: end if
23: Step 3:  $InsertChargingStation(Tr, b^*, k^*)$ 
24: if ( $b^* = k^* = 0$ ) then
25:  return  $\infty$ 
26: else
27:  Go to 26
28: end if
29: Insert  $b^*$  in  $k^*$ , update  $Tr$ .
30: return the updated  $Tr$ , and  $f(Tr)$ 
    
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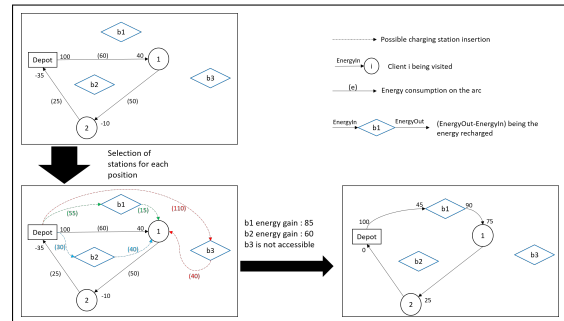


Figure 3: Charging station insertion.

### 4.3 Destroy Operators

The destroy operators remove a given number of customers (denoted  $\gamma$ ) from a current solution. We propose three destroy operators inspired from the removals operators presented in (Pisinger and Røpke, 2010). They consist in the random removal, the worst removal, and the cluster removal. In the following, we give a description of these operators. Let  $S = \{S_1, \dots, S_{np}\}$  the initial feasible solution, and  $S_h$  a set of routes in the day  $h$ ,  $S_h = \{T_{1h} \dots T_{kh} \dots T_{mh}\}$ . After removing  $\gamma$  customers, a new partial solution  $S'$  is generated.  $S' = \{T'_{1h} \dots T'_{kh} \dots T'_{mh}\}$ , such that  $T'_{kh} = T_{kh}$  if no customer has been deleted from  $T_{kh}$ , and  $T'_{kh} = T_{kh}^-$  if one or more customers has been deleted from  $T_{kh}$ .

#### 4.3.1 Random Removal ( $S, S', f(S')$ )

This operator randomly removes  $\gamma$  customers from the solution. The procedure *AdjustDecreaseCharging*( $Tr$ ) is applied to each trip  $T_{kp}^- \in S'$ . The new cost of the partial solution  $f(S')$  is returned.

#### 4.3.2 Cluster Removal ( $S, S', f(S')$ )

This operator starts by randomly choosing a customer  $i$ , then  $\gamma - 1$  additional customers located nearest to  $i$  (in terms of costs) are selected (the selected neighbours may be in different routes and different days and are not necessary in  $trip(i)$ , such that  $trip(i)$  gives the tour that include  $i$ ). The procedure *AdjustDecreaseCharging*( $Tr$ ) is applied to each route  $T_{kp}^- \in S'$ . The new cost of the partial solution  $f(S')$  is returned.

#### 4.3.3 Worst Removal ( $S, S', f(S')$ )

For each customer  $i \in S$ , the algorithm simulates the removal of  $i$ , by deleting  $i$  from  $S$ , and applying *AdjustDecreaseCharging*( $trip(i)^{-i}$ ). The total cost  $f(S'^{-i})$  is computed for each removal simulation. The customers  $i^*$  whose removal produces the biggest decrease in the objective function is chosen. This algorithm stops when  $\gamma$  customers was deleted.

### 4.4 Insertion Operators

We have implemented three insertion operators, namely, First Improvement, Best Improvement, Regret Insertion. we apply *AdjustIncreaseCharging*( $Tr$ ) to adjust the charging of each modified tour  $Tr \in S$ . If it's not possible to insert an ejected node in an already constructed route,

a new route that contains this node and the depot may be created if the number of used vehicles is less than  $m$ . When all customers have been reinserted back into the solution using a predefined insertion method, the new solution is compared with the original solution. The solution may become unfeasible if it is impossible to insert all ejected clients. To limit the insertion positions to be tested before inserting one customer  $i$ , two insertion strategies are proposed. The first strategy, named *InsertC<sup>All</sup>*, tests all insertion positions in  $Tr$ , the number of positions to be tested is  $|Tr| - 1$ . In the second strategy, named *InsertC <sup>$\alpha$</sup>* ,  $\alpha$  nodes  $u_1 \dots u_\alpha$  closest to  $i$  in terms of distance are selected. The insertion positions held are then the positions before and after each selected node.

#### 4.4.1 First Improvement Insertion

This method selects randomly a node among the list  $L$  of ejected nodes and inserts it in the position that generates the minimal cost increase. If the insertion of a customer  $i$  in a given position of a route  $t$  leads to a violation of the vehicle capacity or total time constraints, this route position will not be accepted. However, if the insertion of a customer in a given route position still satisfies the vehicle capacity and total time constraints but leads a violation of the energy constraints (in the case where the EV needs more energy to serve this customer), *AdjustIncreaseCharging*( $t$ ) is applied to repair the solution. At each update of the routing and charging solution, the total solution cost is updated.

#### 4.4.2 Best Improvement Insertion

Let  $L$  be the list of ejected customers. This procedure repeats the three steps below until  $L = \emptyset$ . Step 1 computes the minimum cost insertion of each customers  $i \in L$  using *AdjustIncreaseCharging*( $Tr$ ) if necessary. In step 2, the customer  $i^*$  (and eventually the charging station  $b^*$ ) with the minimum insertion cost is inserted at its best position, and finally in step 3  $L$  and  $S$  are updated.

#### 4.4.3 Regret Insertion

Let  $L$  be the list of ejected customers. This procedure repeats the three steps below until  $L = \emptyset$ . Step 1 computes the difference between the two best cost insertions of each customers  $i \in L$ , denoted  $\delta_i$ . if the insertion of a customer in a given route position satisfies the vehicle capacity and total time constraints but leads to a violation of the energy constraints, *AdjustIncreaseCharging*( $Tr$ ) is applied to repair the solution. In Step 2, a customer  $i^*$  (and eventually the

charging station  $b^*$ ) with the maximum  $\delta_{i^*}$  is inserted at its best position. Step 3 update  $L$  and  $S$ .

#### 4.5 Acceptance Criteria

We propose to use the Simulated Annealing principle as acceptance criteria. Hence, a solution is accepted if it is better than the best or the current solutions or, if the metropolis rule is satisfied. In other words, bad solutions are accepted with the probability given by  $\exp\left(\frac{f(s)-f(s')}{T}\right)$ , where  $f(\cdot)$  stands for the objective function,  $s'$  and  $s$  are the new and the current solutions respectively, and  $T > 0$  denotes the current temperature. At each iteration, the current temperature  $T$  is decreased using the cooling rate  $c \in ]0, 1[$  according to the expression  $T = T \times c$ . We decide to initialise the temperature in a way that at first iterations of LNS, a solution 20% worse than the current one will be accepted with probability of 0.5. The cooling rate is initialised to 0.9995.

Figure 4 presents the general framework of the proposed LNS metaheuristic.

### 5 COMPUTATIONAL EXPERIMENTS

Our methods are implemented using C++. All computations are carried out on an Intel Core (TM) i7-5600U CPU, 2.60 GHz processor, with 8GB RAM memory. We conducted numerical experiments on PEVRP Benchmark Instances proposed in (Kouider et al., 2018). These instances are inspired by the data instances provided by (Felipe et al., 2014). Each PEVRP instance is composed of  $n$  customers and five or nine charging stations. The number of vehicles is generated randomly in the interval  $[\frac{\sqrt{n}}{4}, \frac{\sqrt{n}}{2}]$ . The other setting parameters of our instances can be found in (Kouider et al., 2018). In this paper, we present results on 9 instances with 100 clients. After several tests using different parameters, we decide to set the number of iterations to 1000 and the number of clients to reject  $\gamma = 20$ .

Table 1: The influence of customer and station insertion strategies on LNS results.

	Insert $C^\alpha$	Insert $S^\beta$	Improvement	CPU (hours)
v1	$\alpha = 2$	$\beta = 1$	15,4%	2,5
v2	$\alpha = 2$	$\beta = all$	14,3%	2,5
v3	$\alpha = 3$	$\beta = 1$	15,3%	2,8
v4	$\alpha = 3$	$\beta = all$	15,8%	2,9
v5	$\alpha = all$	$\beta = 1$	15,5%	3,0
v6	$\alpha = all$	$\beta = all$	16,0%	3,0

In the first tests summarized in table 1, we examine whether the insertion strategies of customers

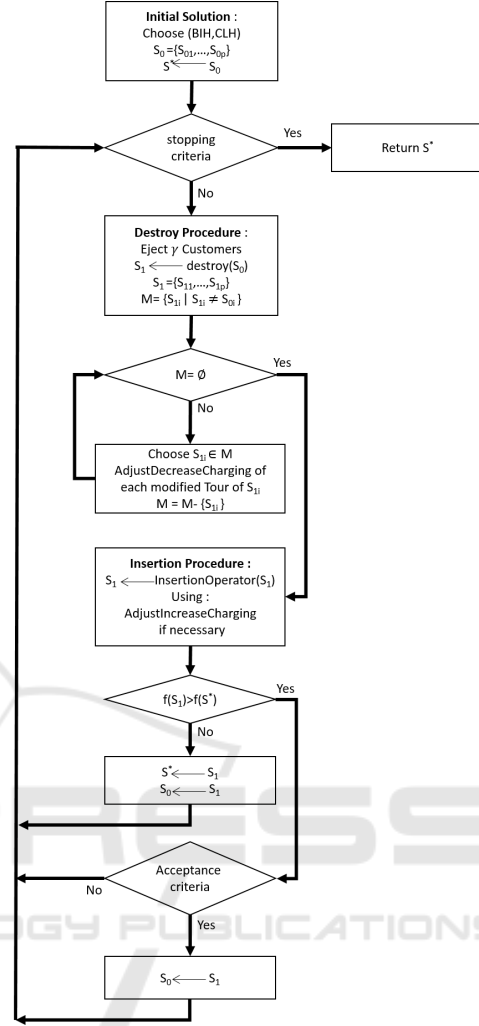


Figure 4: LNS scheme.

and charging stations have an influence on the quality of the solution and the computing time. We tested 6 versions of LNS, named v1 to v6 obtained by fixing the number of insertion positions  $\alpha = \{2, 3, all\}$  and  $\beta = \{1, all\}$ . For each version, we performed 32 tests on all instances by varying the LNS operators and the initial solution. We compute in column 4 the average improvement of LNS on all tests compared to the initial solution (BIH or CLH). The average CPU time is indicated in column 5. Table 1 shows that the difference between the results obtained for each version of LNS is not important. The average improvement varies from 14.3% to 16% and the average time from 2.5h to 3h. Compared to the v6 version where we test all possible positions and the v2 version (which gets the worst improvement), we get a gain of 0.5 hours computing time against a loss of 1.7% in improvement. We then decided for the rest of the experiments, to continue to vary  $\alpha$  and  $\beta$ .

To compare the performance of the destroy and insertion operators proposed in section 4, we evaluated the LNS results by testing all operator pairs (table 2 and figure 5). For each choice of operator pair (a line in Table 2), we compute the average result obtained on all instances by varying the initial solution,  $\alpha$  and  $\beta$ . The results clearly show that the random destroy operator is the most efficient (LNS with the random destroy operator obtains on average 22% to 28% improvements compared to the initial solution). The random destroy operator allows for a better diversification of the solution. It increases the chance of finding better insertions for the ejected customers. The cluster operator that gives the worst results, ejects customers who are close enough. As a result, whatever the insertion operator used, the cluster destroy operator has more difficulty to find better insertions for the ejected customers. The insertion operator "Regret" gives the best results regardless of the destroy operator. The operators "First Improvement insertion" and "Best Improvement insertion" give almost similar results in terms of quality, but the computing time of "Best Improvement insertion" is about twice the computing time of "First Improvement insertion".

Table 2: Evaluation of destroy and insertion operators.

Destroy operators	Insertion operators	Improvement	CPU (hours)
Cluster	Best Imp	8%	2,1
Cluster	First Imp	9%	1,0
Cluster	Regret	13%	2,6
Random	Best Imp	22%	2,2
Random	First Imp	23%	1,0
Random	Regret	28%	2,9
Worst	Best Imp	13%	3,9
Worst	First Imp	13%	2,1
Worst	Regret	15%	3,7

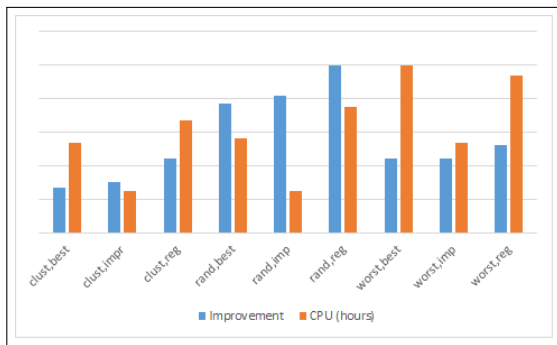


Figure 5: Evaluation of destroy and insertion operators.

In table 3, we detail the results for the best pairs of operators. We choose the random destroy operator and the two insertion operators "regret" and "first improvement". We note LNS1 the version of LNS using the operator pair (random, first improvement), and LNS2 the LNS version using the pair (random, regret). Column 2 (respectively column 5) gives the ini-

tial solution obtained with BIH (respectively CLH). Column 3 and 4 (respectively column 6 and 7) gives the Gap of LNS solution in relation to the BIH initial solution (respectively CLH initial solution). For a given instance, we note in bold the best solution found (Best Cost). The results show that LNS can improve the initial solution on average by up to 34%. LNS succeeds in improving the initial solution in all cases except in the instance 3. The best solution is obtained in 2 cases by LNS2 using CLH as initial solution, and in 6 cases by LNS2 using BIH. We can conclude that LNS using the initial solution BIH and the destroy operator Random and the insertion operator regret gives the best performance.

Table 3: Computational results of LNS with random destroy operator and regret insertion operator.

	BIH			CLH			Best Cost
	$S_0$ Cost	LNS1 $Gap_{S_0}$	LNS2 $Gap_{S_0}$	$S_0$ Cost	LNS1 $Gap_{S_0}$	LNS2 $Gap_{S_0}$	
Inst1	1600,28	0%	8%	2050,72	21%	29%	1466,23
Inst2	1543,80	0%	0%	2062,29	20%	25%	1539,83
Inst3	<b>1596,50</b>	0%	0%	2260,59	23%	27%	1596,50
Inst4	3798,70	54%	57%	4543,74	62%	63%	1642,74
Inst5	3247,57	35%	43%	3476,44	40%	43%	1842,20
Inst6	2751,84	24%	31%	2818,55	27%	29%	1906,10
Inst7	2491,52	19%	27%	2663,88	25%	29%	1816,03
Inst8	2826,77	23%	28%	3219,18	33%	33%	2042,13
Inst9	2836,07	26%	29%	2825,21	24%	28%	2008,86
Avg		20%	25%		30%	34%	

In table 4, we calculated at each 250 iterations, the number of new best solutions found. More precisely, for each interval we calculate the average on all instances of the number of times the best solution was reached. The values are not cumulative, i.e. if the best solution is reached in one interval, we do not consider this solution in the other intervals. We only consider the new best solutions that will be obtained in the concerned interval. The results reveal that about half of the best solutions are found between 0 and 500 and that between 750 and 1000 iterations the percentage of the best solutions found is not negligible. Following these results, we decide to examine whether the percentage of improvement is significant enough. In figure 6, we show for each version of LNS studied in table 3 and table 4 the evolution curve of the average gap in relation to the initial solution on all instances using the results obtained at the end of each iteration 250, 500, 750 and 1000. We note that the convergence is almost achieved at iteration 250 and that after 250 iterations the improvement is very small

Table 4: Percentage of the number of best solutions found each 250 iterations.

	Iterations				
	0	[0,250]	[250,500]	[500,750]	[750,1000]
BIH+LNS(Limp)	33%	0%	33%	0%	33%
BIH+LNS(Regret)	22%	11%	11%	11%	44%
CLH+LNS(Limp)	0%	22%	22%	33%	22%
CLH+LNS(Regret)	0%	0%	33%	22%	44%



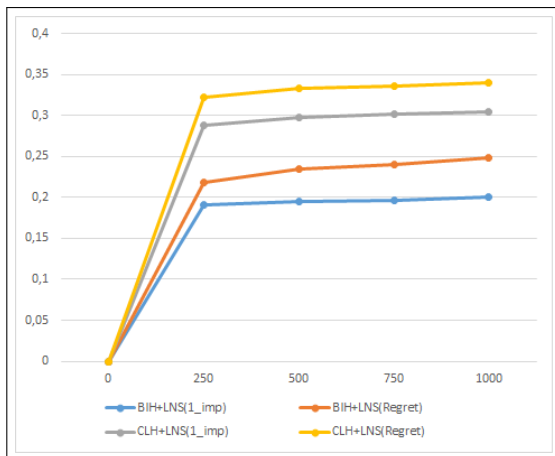


Figure 6: Evolution of the average gap for four LNS variants.

therefore running the LNS for 250 iterations is a good compromise to reduce the execution time.

## 6 CONCLUSION

In this paper, we considered a Periodic Electric Vehicle routing problem. This problem consists in optimizing the routing and charging of a fixed set of vehicles over a multi-period horizon. To solve this problem, we developed a Large Neighborhood Search metaheuristic. We proposed three destroy and three insertion operators. These operators use specific procedures to deal with energy and charging constraints. Nine variants of LNS have been tested by varying the operators. Preliminary results show the effectiveness of LNS since it can improve heuristic methods proposed in previous research by 34% on average. The results also show that the best performance was achieved with the random destroy operator and the regret insertion operator. The computation time remains important but we have shown that reducing the number of iterations from 1000 to 250 does not deteriorate significantly the quality of the obtained solutions. As further work, we will intensify the experiments using other instances. We are also interested in studying the influence of the proposed destroy and insertion operators in an Adaptive Large Neighborhood Search (ALNS) framework and evaluating the performance of ALNS on PEVRP.

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