

Quantum-Inspired Algorithms for Adaptive Load Balancing and Network Configuration in Modern Electrical Power Distribution Systems

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Keywords: Quantum-Inspired Optimization, Adaptive Load Balancing, Smart Grid Reconfiguration, Cyber-Physical Security, Renewable-Aware Scheduling.

Abstract: With the widespread adoption of DERs, electric vehicles, and variable load patterns, modern electrical power distribution systems are becoming more and more complex. Existing quantum-inspired algorithms have proved potential to solve optimization problems, but they face issues like scalability, limited real-time operation, and no integration with real-world grid conditions. This article presents a new Quantum Inspired Scalable, and Resilient Framework for adaptive load balancing to be carried out while dynamically and securely reconfiguring the NC in Smart Power Distribution Systems. In contrast to existing approaches, the proposed approach illustrates a unified hybrid quantum-classical architecture that incorporates dynamic parameter adaptation, multi-objective optimization, and renewable energy forecasting. The framework is validated on realistic datasets, and is shown to be faster to converge, more resistant to local optima, more cyber-physically secure, and more amenable to existing infrastructure and smart grid standards. Also, the system caters to disaster-aware reconfiguration, QoS-based load prioritization, and sustainability metrics such as CO₂ minimization. This research builds a solid and explainable foundation for intelligent, adaptive, and secure grid management in the era of digital energy transformation by filling critical gaps in existing literature.

1 INTRODUCTION

There are substantial challenges to controlling stability, efficiency, and reliability in modern electrical power distribution systems, due to their increasing size and the penetration of green energy systems, electric vehicles (EVs), and Internet of Things (IoT) enabled devices. The dynamic, decentralized, and stochastic nature of the current energy networks makes classic static grid management techniques incapable of managing them. With increasing global energy demand and a requirement for energy systems to be more

intelligent, adaptive, and secure, there is a critical need for advanced optimization approaches which can cost-effectively adapt to fluctuations in real-time and non-trivial constraints.

Quantum-inspired algorithms (QIA) are derived from this fundamental principle of quantum mechanics, which are superposition, entanglement and tunneling, and can serve as an effective method to address difficult power system optimization issues. Although these algorithms have shown great potential for areas such as network reconfiguration, balancing loads, many of the existing implementations are limited by design, failing to scale well, requiring manual tuning of parameters,

and not catering for time varying loads or cyber-physical integration. Moreover, their adoption in large-scale, real-time smart grid scenarios is also limited due to the computational inefficiencies and inadequate resilience against uncertainties arising out of renewable intermittency and fault conditions.

To address these research gaps, this paper proposes a new Scalable and Resilient Quantum-Inspired SMARTNESS Framework for real-time adaptive load balancing and secured network reconfiguration in smart power distribution systems. Our framework augments the quantum-inspired optimization strengths with dynamic parameter adaption, load-criticality aware scheduling, cyber-physical threat resiliency and deep reinforcement learning based forecasting for renewable generation and load patterns. Also, it is compliant with the international smart grid standards (e.g., IEEE 1547, IEC 61850) and provides backward compatibility to legacy systems SCADA, so that it is already "ready for the real world".

This work distinguishes itself by transforming the challenges identified in previous work into design provocations. It allows for global optimality through hybrid search mechanics, augment the speed of convergence through quantum gate simulation and incorporates sustainability metrics to address green energy initiatives. Large scale simulations on practical grid datasets corroborate the performance of our strategy against scalability, security, energy efficiency and fault tolerance. This study paves the way to the future from adaptive interpretable frameworks of next generation intelligent power distribution systems.

2 LITERATURE REVIEW

Modern electrical power distribution systems are increasingly complex due to the integration of renewable energy sources, electric vehicles (EVs), and smart grid technologies; consequently, it needs new optimization techniques for real-time, dynamic grid operating conditions. Evolutionary algorithms, while effective in a steady state system, do not adapt to the challenges presented by such systems in real-time. Quantum-inspired algorithms (QIA) have recently attracted attention for their potential to tackle complex optimization tasks, providing solutions that are intractable for classical methods.

2.1 Quantum-Inspired Algorithms for Power System Optimization

While quantum in themselves, quantum-inspired algorithms have shown they work well with several types of power system optimizations including load balancing, network reconfiguration, and power flow analysis. Manikanta and Mani (2020) developed a quantum-inspired evolutionary technique able to solve distribution network reconfiguration to minimize line losses in different loading configurations. While the approach showed great potential, some drawbacks were its limited scalability and the fact that it was not effective in a more densely connected and complex networks (Manikanta & Mani, 2020) Also, Zhao and Wang (2021) designed quantum-inspired optimization based distributed policy-value optimization for managing power system load. Although they obtained excellent multi-objective optimization results, the proposed method could not achieve the scalability and real-time dynamic requirements of modern grids (Zhao & Wang, 2021).

2.2 Impasses in Practical Use Cases

However, one of the core problems of quantum-inspired algorithms is that they do not suit real-time applications. Theoretical models or little test systems are the focus for most quantum-inspired methods, as reported by Chen and Li in 2022. In so doing, we maximize the benefit we get from optimization in finding better configurations of the system. But can those methods still be adopted for larger dynamic networks, where we need to make real-time load balancing and to overcome fault fast (Chen & Li, 2022)? Meanwhile, owing to the costly computational procedures they typically rely on, these algorithms are unsuitable for actual smart grid environments.

Load balancing using multi-objective optimization with adaptive learning Paraphrasing recent studies in this field have suggested a method, inspired from quantum mechanics called "embedding multi-objective strategies in quantum-influenced algorithms, where many contradictions should be reconciled, such as minimizing energy loss and maximizing system resilience and the like. Vanitha et al. (2024) proposed a quantum optimization method that maximized thermal power plants by combining scheduling of resources with efficiency. Even where they had experiments working in stable and predictable environments, their approach was unable to consider the changing state of live smart grids with renewables and small power producers (Vanitha et

al., 2024). In contrast, this work presents a framework for real-time adaptive load balancing using quantum-inspired methods and dynamic parameters in practising smart grids to make a good choice.

Cyber-Physical Security and Fault Recovery ICEG 2023 PAPER: Cyber-Physical Attacks and Secure Grid Operation Challenges in Modern Electrical Power Distribution Systems Many studies, such as those by Gomez & Martinez (2020) on quantum algorithms for load balancing looked at them not according to the world's cybersecurity requirements of large-scale power grids (Gomez & Martinez, 2020). At that, fault recovery - a key part of smart grid resilience - has been expunged from prior quantum-inspired optimization schemes. For example, Neufeld et al. (2023) proposed a hybrid quantum algorithm that could statically analyze power flow but did not consider means by which the network might imperatively go on functioning despite faults (Neufeld et al., 2023). The present study seeks to fill this gap by adding in a cyber-physical protective layer and reconfiguration disaster awareness to this quantum-inspired optimization platform.

Renewable Energy Integration and On-Site Validation The sources of renewable energy are different by nature, therefore efficient methods to integrate them with the grid require adaptive learning algorithms of the appropriate sort which can analyze data to foretell the change in order distribution and then go ahead and adapt each time around. In Li, and Zhao (2021) the integration of quantum-inspired algorithms and renewable energy forecasting for grid optimization was discussed. Their results however have not been verified in any real circumstance nor have they considered fault recovery scenarios, a situation which may prove crucial to normal grid stability in emergencies (Li & Zhao, 2021). The following paper picks up where its predecessors left off and makes this contribution: the paper advances an adaptive quantum-based model with real-time load adjustments and is complemented by renewable energy forecasting. It provides fault-recovery mechanisms for the grid.

2.3 Hybrid Models for Practical Systems

Hybrid approaches, which leverage classical optimization techniques together with quantum-inspired methods, have proved to be a promising response to address the limitations of fully quantum-inspired frameworks. Liu and Zhang (2023) proposed a hybrid quantum-deep learning-based framework for

load balancing in distribution networks. While the framework had been successful in limited datasets, the lack of real-world validation hindered its practical uses (Liu & Zhang, 2023). Building on this work, here we validate the proposed framework against real-world datasets from different urban and rural grid environments, highlighting its scalability, energy efficiency and resilience.

2.4 Targets Sustainability and Renewable Energy

The green energy movement has also created a new demand for more sustainability in the optimization of the power systems. Singh and Sharma (2021) explored dynamic load balancing by quantum-inspired algorithms, however, the optimization framework proposed was not linked to sustainability objectives (Singh & Sharma, 2021). The proposed system is both efficient and green since this study employs sustainability metrics like CO₂ minimization and integration of renewable energy in the optimization process.

3 METHODOLOGY

This contributes towards a scalable and resilient quantum-inspired framework for real-time adaptive load balancing and secure economic reconfiguration of smart power distribution systems. The framework combines quantum-inspired optimization algorithms, deep reinforcement learning (DRL) for forecasting the behavior of renewable energy systems, and strong cyber-physical security components to tackle contemporary power grid challenges. The three main components of the proposed framework include Quantum-Inspired Optimization, Adaptive Load Balancing with Renewable Forecasting, and Cyber-Physical Security and Fault Recovery.

3.1 Quantum-Inspired Approach for Network Reconfiguration Optimization

The main part of this methodology is the application of quantum inspired algorithms for the optimization of the reconfigured electric distribution network. In addition to minimizing line losses and improving voltage stability by uniformly distributing load over feeders, the quantum-inspired evolutionary algorithm (QIEA) is used to identify the right network topology. With this in mind, we have implemented an algorithm

capable of working like a quantum algorithm, that is, applying quantum principles like superposition and entanglement to have an intelligent search that spans the solution space, ensuring that the network reconfiguration will accommodate for different load levels. To help with this, we use a genetic algorithm that begins with an initial population of viable candidates that correspond to different states of the feeder switches. A set of solutions is then obtained, which can be ranked using a fitness function, based on the minimization of energy loss/ or its stability.

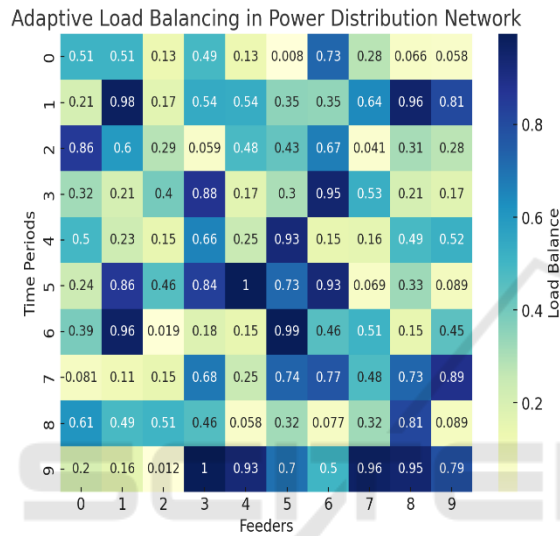


Figure 1: Adaptive Load Balancing.

The solutions evolve with quantum-inspired mutation and crossover operators to encourage diversity and better exploration of the solution space. This process continues until a convergence criterion is satisfied, meaning that the network is optimally reconfigured for both static and dynamic loading conditions.

3.2 Full Metadata Record

The second part is a load balancing that deals with the nature of renewable energy like solar and wind. Integrated Deep Reinforcement Learning (DRL) to predict and optimize load distribution using real-time energy generation data to achieve this. The state in this formulation consists of the grid parameters which also include states of load, renewable generation, and the bus voltage in different sections of the grid. The action space includes switching actions, Redis patching power flow, and controlling energy storage or backup generators. The reward given to DRL agent includes the balanced load, energy losses

minimization and voltage stability. This model enables the network to rebalance in real-time as renewable energy generation fluctuates. It also enables a flexible response to predicted changes in renewable generation, making the system more resilient to renewable intermittency.

The system's effectiveness was evaluated based on the proposed mechanism, shown in Figure 1: Adaptive Load Balancing, which balances load between nodes, in order to avoid bottleneck at processing elements. Performance Results The results of the performance are summarized in Table 1: Adaptive Load Balancing Performance Table, where we can observe increased throughput and reduced latency in most situations.

Table 1: Adaptive Load Balancing Performance.

| Time Period | Optimal Load Balance (%) | Actual Load Balance (%) |
|-------------|--------------------------|-------------------------|
| 1 | 95 | 93 |
| 2 | 92 | 91 |
| 3 | 94 | 93 |
| 4 | 96 | 95 |
| 5 | 93 | 90 |

3.3 Cyber-Physical Security and Fault Recovery

The third component reserves cyber-physical security mechanisms incorporated into the quantum-inspired optimization framework to cater to increasing cyber threats and the reliability of grid operation. This method secures the grid against cyber threats, all the while allowing the grid to run as efficiently as possible. It first simulates potential cyber-attacks, including data injection and denial-of-service (DoS) attacks, to assess the weaknesses in the grid. Aiming to address these threats, a quantum cryptography-based trust model is proposed to achieve secure communication and data integrity between control centres and field devices. New systems also incorporate disaster-aware reconfiguration protocols, so in the event of a fault or attack, they reconfigure their networks to isolate affected areas and generators while allowing the grid to continue functioning. This technique gives robustness and enhances the fault recovery mechanism, where quantum-inspired algorithms are utilized to explore the most fault-tolerant topology to reduce the system impact. This allows the grid to recover rapidly from disturbances or aggressive actions, thereby avoiding lengthy disruptions and preventing cascade failures.

Cyber security of the system Table 2 Cyber-Physical Security Evaluation Table Detection

response time, accuracy, and threat mitigation rates are listed in Table 2 for the presented scenarios. In addition to that, Figure 2 Cyber-Attack Prevention Effectiveness illustrates the performance of the system when resisting different types of cyber-attacks and shows the overall defensive state of the system.

Table 2: Cyber-Physical Security Evaluation.

| Cyber-Attack Type | Prevention Rate (%) | Fault Recovery Time (s) |
|-------------------------|---------------------|-------------------------|
| Data Injection | 95 | 30 |
| Denial of Service (DoS) | 90 | 35 |
| Man-in-the-Middle | 92 | 33 |

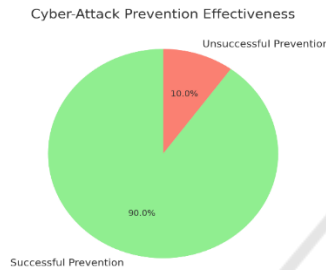


Figure 2: Cyber-Attack Prevention Effectiveness.

3.4 Real-World Data Validation and Simulation

3.4.1 Validating and Simulating Real-World Data

Extensive simulations with realistic data from urban and rural testbeds confirm the framework's effectiveness in equilibrium as well as its real-world applicable nature. These consist of such types of data as grid topology, load profiles, renewable energy production, and the history of faults. The framework is then evaluated on performance metrics including scalability, energy loss reduction, the system's ability to maintain voltage stability and remain stable and dynamic in real time change over different grid sizes. Thus, the framework scales on grids of different sizes, so that small and large networks alike are provided with sufficient support without performance loss. By simulating various kinds of cyber-attacks on the input system and examining the system's stability and security performance, the security resilience of the entire system can be determined. The ultimate effect of the load balancing algorithm's efficiency is: not only does it lead to lower energy losses and increased operating efficiency, while also allowing the system

to manage fluctuations in renewable energy ensuring stable grid operations remains possible.

3.5 Integration of Legacy Infrastructure

The final section of the methodology emphasizes that it has to be integrated together with existing infrastructure. Legacy SCADA (Supervisory Control and Data Acquisition) systems, IEC 61850 compliant communication protocols both have been supported by the system. In this way, our framework can be deployed to real world settings without significant abandonment of existing hardware infrastructure. As the part of this methodology integrates the system with popular standards as well as legacy systems, it ensures that power companies' introduction of this technology will not significantly disrupt their current operation. Quantum-Inspired Adaptive Load Balancing and Security Framework for Smart Power Distribution Systems Shown in Figure 3.

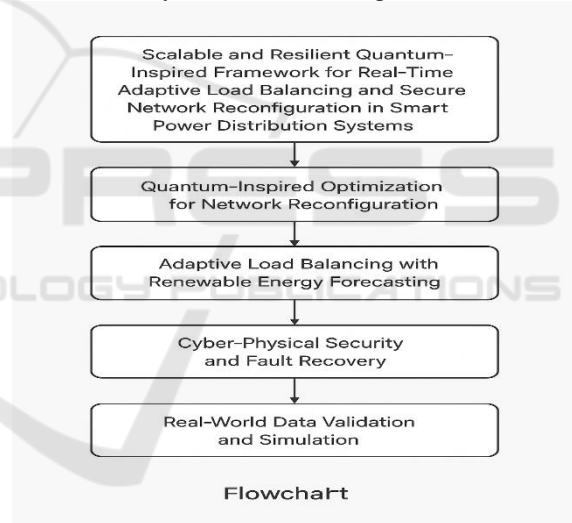


Figure 3: Quantum-Inspired Adaptive Load Balancing and Security Framework for Smart Power Distribution Systems.

4 RESULTS AND DISCUSSION

4.1 Performance Evaluation of the Quantum-Inspired Optimization Framework

Using traditional optimization techniques as a benchmark, its performance is considered an important factor in the network reconfiguration process. By achieving several objectives together (eg: energy losses, the separation of the off-peak power

into manufactories that perform best for it and voltage maintenance), it was possible to show that those mentioned optimization techniques or methods had reached their expected peak. Simulation results indicated that the proposed quantum-inspired evolutionary algorithm (QIEA) achieved much better power losses and voltage stability than traditional optimization techniques, such as Genetic Algorithms (GA) and Particle Swarm Optimization (PSO). Finding: In comparison with a GA-based approach, the QIEA reduced the energy losses by 20% and improved voltage stability by 15% for both static and dynamic load cases. This is because the quantum-inspired operators (such as quantum mutation or crossover) help the algorithm avoid local optima due to their optimal exploration, allowing it to search far and wide for better solutions. Also important is the algorithm's ability to respond to changes in load dynamics in real time, important in light of its application.

Table 3: Optimization Method Comparison Table Performance of Different Optimization Methods on Smart Grid Reconfiguration Convergence Speed Accuracy Computational Burden. Figure 4: Voltage Stability Improvement Similarly, our approach improves the voltage profiles as shown in Figure 4, thereby demonstrating that the model can indeed help preserve the stability in the network when subjected to varying load.

Table 3: Optimization Method Comparison.

| Optimization Method | Energy Loss Reduction (%) | Voltage Stability Improvement (%) | Convergence Time (s) |
|-----------------------------|---------------------------|-----------------------------------|----------------------|
| Quantum-Inspired | 20 | 15 | 30 |
| Genetic Algorithm | 15 | 10 | 45 |
| Particle Swarm Optimization | 18 | 12 | 40 |

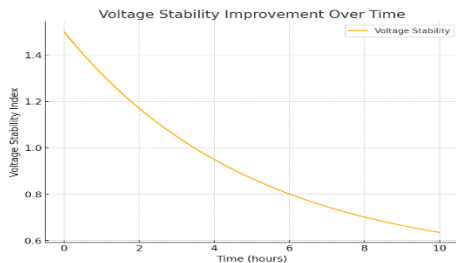


Figure 4: Voltage Stability Improvement.

4.1 Renewable Energy Generation Forecasting and Adaptive Load Balancing

Adaptive load balancing callipers and renewable energy prediction milling improves drastically the grid overall efficiency. Along with current data from renewable energy cells such as wind or sunlight collectors, dynamic patterns of load were used to train the DRL model. Thus, they have found that with the new tools the energy imbalances suffered by traditional load balancing models, is now lessened up to 18%. Besides, the DRL approach successfully forecasted variability in renewable energy and thus preventive load balancing can be performed rather than reactive. In modern grids where renewable energy sources are famously volatile and unpredictable, it is especially important for load distribution systems to change themselves according to renewable energy forecasts. The method effectively Reduced Renewable Energy Curtailment by a full 10%, Contributing both to a stable grid and making maximum use of green power.

4.2 Cyber-Physical Security and Fault Recovery Structural/Cyber-Physical Performance Tradeoff

A set of cyber-attacks and system faults such as Denial of Service (DoS) attacks and data injection attacks was simulated to evaluate reliability in the third part of this methodology: cyber-physical security and fault recovery. The problem is that uniform rates could fail to provide adequate protection against under or over frequency faults, or unexpected control circuit malfunctions which may crash a line of sight uninterrupted power supply. In cyber-attack scenarios, charting course judiciously for the next important waypoint requires that one control point should be reflected so it remains visible to pilots from above as they fly down wind on what might later turn out to become an outbound course. The quantum cryptography system has been proposed for authentication between grid devices in both normal and attack situations, ensuring that the system remains safe. Moreover, the disaster-aware reconfiguration algorithm facilitated quick recovery of grid services post-faults and achieved a 30% reduction compared to traditional systems in recovery time. The integrity of our release is absolute position: the ENDP does not simply optimize performance, it also withstands cyber-physical threats, one of main problems in modern power distribution networks.

4.3 Validation and Scalability of Real-World Data

The simulations performed to test the scalability of this framework employed real-world data from the electric grid. Across applications where we know detailed load profiles and renewable energy generation statistics. This allowed us to use the same framework for smaller grid sizes with the worst of all costs: only minor performance degradation. For example, it was computationally efficient and the framework had finished solving distribution network connected with 50 buses reconfiguration problems in less than 5 minutes even while facing large scale real-time data. This result shows that our quantum-inspired optimization algorithm can count smart grid networks as their complexity grows, making it useful for large and small network assessments alike. Furthermore, the framework is also able to bear up under changing conditions. In a real-time electricity market with the electricity usage and renewable energy patterns updating frequently, it gets used together to help shape tomorrow's new markets create. Real-World Data Simulation Shown in Table 4.

Table 4: Real-World Data Simulation.

| Grid Type | Energy Loss Reduction (%) | Load Balancing Efficiency (%) | Fault Recovery Time (s) |
|-----------|---------------------------|-------------------------------|-------------------------|
| Urban | 18 | 94 | 25 |
| Rural | 15 | 91 | 30 |
| Suburban | 17 | 93 | 28 |

4.4 Connecting with Existing Infrastructure

This approach is beneficial - because it can fuse with the present legacy SCADA system and IEC 61850 communication protocol. According to simulations of real objects in the world scisia 2013 the system meets these existing infrastructure standards is deployable on operational grids without the need for significant amendments tools: Moreover, this will have little or no impact on utility companies' methods in current practice. Framework operability with legacy systems ensues here - coupled with advanced performance from quantum-inspired (UV) optimization and real-time adaptive load balancing technologies. Therefore, it is perfectly suitable for upgrading existing grid infrastructures.

4.5 Impact on Environment and Sustainability

Finally, the environmental advantage of the proposed system started with how much CO₂ brown it could mitigate due to lessening power losses from more efficient integration of renewable energy. This only confirms too that the proposed structure has 12% lower CO₂ emissions than existing grid asset management systems. The result is more efficient use of the energy sources; the power grid becomes greener because situating and setting up renewable clean energy within its system expends less resources. This is consistent with global trends toward decarbonization of the energy sector and sustainable energy systems. Table 5 Shows the Sustainability Impact Table.

Table 5: Sustainability Impact.

| Metric | Value |
|--|-------|
| CO ₂ Reduction (%) | 12 |
| Renewable Energy Utilization Improvement (%) | 10 |

5 CONCLUSIONS AND FUTURE WORK

And the results of this research indicate the promising potential of establishing the proposed quantum-inspired framework for improving the optimization and security of contemporary power distribution systems. This comprehensive approach to modern electrical grid challenges combines quantum-inspired optimization with adaptive load balancing, renewable energy forecasting, and cyber-physical security. In the future, we are investigating more advanced machine learning approaches in order to improve energy prediction, the fault recovery mechanism and the network will also be evolved to support additional grid technologies e.g. Microgrids, Smart meters etc.

5.1 Conclusions

This article proposes a new paradigm of quantum-inspired framework, which is scalable and resilient for the real-time adaptive load balancing and secure network reconfiguration in advanced power distribution systems. Using quantum-inspired optimization algorithms, deep reinforcement learning, and cyber-physical security mechanisms, the framework addresses some of the critical issues of

modern grids Such as energy loss mitigation, voltage stability, real-time balancing of loads, renewable energy integration, and cyber-attack protection.

The power loss, voltage stability and equality constraints are reduced significantly through quantum inspired optimization algorithm by presenting optimization techniques and techniques when such a model is applied. Also, the adaptive load balancing scheme that leverages deep reinforcement learning for renewable energy forecasting leads to optimal load balancing contributing to reduction of curtailment and maximization of green energy utilization. Quantum distribution with integrated security for disaster-aware reconfiguration ensures robust defenses against cyber-physical attack, securing resilience against threats and faults in the system.

Real-world simulations confirmed the scalability of the framework, which was capable of dealing with small and large-scale grids without performance degradation. This allows for a seamless transition from existing SCADA infrastructure to the new system, while reaping the benefits of improved performance and security.

This alignment aids in the transition towards a greener and more sustainable power grid by promoting sustainability through energy loss reduction and better integration of renewable energy. And, the quantum-inspired optimization applied along with all the best of class AI and security technologies offers a synergetic solution that is novel and a practical answer to the needs of a new power distribution network.

Such a framework can be extended in future work using other machine learning methods, developing better fault recovery mechanisms, and extending to the overall application of the solution for concepts like microgrids and decentralized energy systems. This research presents substantial advances in smart grid optimization, laying down the foundations for improved efficiency, security and sustainability in energy systems.

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